

CLASSIFICATION OF SERVICE
Summer Air-Conditioning Service

Schedule No. 3

CHECKED

JUN 7 1957

BY *H. Redington*

APPLICABILITY

This Rate Schedule shall apply only to gas used for summer air-conditioning purposes during the calendar months of June, July, August and September. Gas sold under this Rate Schedule for summer air-conditioning purposes shall be separately determined by individual meters for commercial and industrial customers. For residential customers the gas used during the months of June, July, August and September as base load shall be estimated by the company on the basis of gas appliances installed and connected for any use other than space heating or summer air-conditioning, and the gas used in excess of such base load shall be billed under this Rate Schedule.

AVAILABILITY

Available to any customer of the Company who makes application for the use of this Rate Schedule and who purchases gas under one of the Company's General Service Rate Schedules.

RATE

Forty cents (40¢) per Mcf.

MINIMUM MONTHLY CHARGE

None

OTHER PROVISIONS

Service under this schedule shall in no way affect the customer's obligation under the General Service Rate Schedule during the months of June, July, August and September.

APPROVED
JUN 10 1957
PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

DATE OF ISSUE: May 28, 1957

DATE EFFECTIVE: With gas supplied on and after June 20, 1957

ISSUED BY: R. J. Ryder Vice President
name of officer title

Charleston, W. Va.
address

CENTRAL KENTUCKY NATURAL GAS COMPANY

CLASSIFICATION OF SERVICE
 General Gas Service

Schedule No. 1

Rate
 Per Unit

APPLICABILITY

Applicable to customers served from the Company's facilities in Kentucky.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service. This rate schedule is not available for the purchase from Seller of natural gas to be used by Buyer as boiler fuel in an amount exceeding two thousand (2,000) Mcf on any one day.

RATE

First	1,000	cubic feet, or the right thereto, used through each meter each month	\$ 1.18
Next	49,000	cubic feet used through each meter each month - per Mcf	.64
Next	50,000	cubic feet used through each meter each month - per Mcf	.61
Next	200,000	cubic feet used through each meter each month - per Mcf	.58
All over	300,000	cubic feet used through each meter each month - per Mcf	.54

MINIMUM CHARGE

The minimum charge per month shall be \$1.18.

Issued by authority of an Order of the Public Service Commission of Kentucky, dated March 11, 1957, in Case No. 2800.

CK
 MAR. 25, 1957
NW

FILED

MAR 25 1957

**PUBLIC SERVICE
 COMMISSION**

DATE OF ISSUE: March 19, 1957 DATE EFFECTIVE: With gas supplied on and after September 1, 1956

ISSUED BY: *R. J. Lyden* Vice President Charleston, W. Va.
 name of officer title address

P.S.C. Ky. No. 4
Cancels
P.S.C. Ky. No. 3

CENTRAL KENTUCKY NATURAL GAS COMPANY

of

Charleston, West Virginia

RATES, RULES AND REGULATIONS FOR FURNISHING
NATURAL GAS

at

Cynthiana, Foster, Frankfort, Georgetown, Irvine,
Lexington, Midway, Mt. Sterling, Ravenna, Versailles,
Winchester, and rural communities and areas served
by the Company in Bath, Bourbon, Boyd, Bracken,
Carter, Clark, Fayette, Franklin, Greenup, Harrison,
Johnson, Lewis, Martin, Mason, Menifee, Montgomery,
Morgan, Nicholas, Powell, Robertson, Scott and Wood-
ford Counties, Kentucky.

Filed with

PUBLIC SERVICE COMMISSION OF KENTUCKY

*CK
BCC
May 31, 1955*

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By *R. J. Ryder*
Vice President

FILED
MAY 31 1955
PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

- I. Rules and Regulations for the Government of gas utilities which may be adopted by the Public Service Commission of Kentucky, and all amendments thereto and modifications thereof which may be made by said Commission.
- II. Before the gas lines are laid in new subdivisions, the subdivider shall furnish the Central Kentucky Natural Gas Company, with a plat or plan of the subdivision, if the same is within the corporate limits of the City of Lexington or within three miles of said corporate limits, which has been approved by the City-County Planning and Zoning Commission, and said plat or plan shall have been duly recorded in the County Court Clerk's office in Fayette County.
- III. The obligation of the Company to supply gas for space-heating to any customer shall be conditioned upon the filing by the customer of a written application and the issuance by the Company of a written approval.
- IV. Where the Company's existing facilities are inadequate to serve an applicant for new or additional commercial or industrial space-heating load, the Company specifically reserves the right to defer service until such time as its facilities can be made adequate.
- V. A written approval of an application issued by the Company shall remain in effect for a period of six months from the date of the approval, at the end of which time the application and approval shall be void unless the applicant is receiving the gas service requested or demonstrates to the Company's satisfaction that he has commenced the construction of his building and the installation of his gas space-heating equipment.
- VI. The obligation of the Company to supply gas for space-heating in commercial and industrial classifications in excess of 1,000,000 Btu per hour input shall be conditioned, when such is necessary in the discretion of the Company to protect service to other classes of customers, upon the installation by the customer of standby equipment and his undertaking to use such equipment when requested by the Company so to do.

DATE OF ISSUE: May 31, 1955

DATE EFFECTIVE:

June MAY 13 1955

FILED
PUBLIC SERVICE COMMISSIONCK
300
May 31, 1955

CLASSIFICATION OF SERVICE

Schedule No. 1

Rate
Per Unit

APPLICABILITY

Applicable to customers served from the Company's facilities in Kentucky, exclusive of the areas formerly served by Frankfort Kentucky Natural Gas Company.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service. This rate schedule is not available for the purchase from Seller of natural gas to be used by Buyer as boiler fuel in an amount exceeding two thousand (2,000) Mcf on any one day.

RATE

First	1,000 cubic feet, or the right thereto, used through each meter each month	\$ 1.25
Next	49,000 cubic feet used through each meter each month - per Mcf	.64
Next	50,000 cubic feet used through each meter each month - per Mcf	.61
Next	200,000 cubic feet used through each meter each month - per Mcf	.58
All Over	300,000 cubic feet used through each meter each month - per Mcf	.54

MINIMUM CHARGE

The minimum charge per month shall be \$1.25.

Interim rates issued by authority of an Order of the Public Service Commission of Kentucky, dated May 18, 1955, in Case No. 2800.

FILED
MAY 31 1955
PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31, 1955

DATE EFFECTIVE: With gas supplied on and after January 10, 1955.

*CK
May 31, 1955
BCC*

CLASSIFICATION OF SERVICE

Schedule No. 2

Rate
Per Unit

*Cancelled
by Joint Revised
Sheet No. 3*

APPLICABILITY

Applicable to customers served from the Company's facilities in Kentucky, formerly served by Frankfort Kentucky Natural Gas Company.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service. This rate schedule is not available for the purchase from Seller of natural gas to be used by Buyer as boiler fuel in an amount exceeding two thousand (2,000) Mcf on any one day.

RATE

First	1,000 cubic feet, or the right thereto, used through each meter each month	\$ 1.25
Next	49,000 cubic feet used through each meter each month - per Mcf	.64
Next	50,000 cubic feet used through each meter each month - per Mcf	.61
Next	200,000 cubic feet used through each meter each month - per Mcf	.58
All Over	300,000 cubic feet used through each meter each month - per Mcf	.54

MINIMUM CHARGE

The minimum charge per month shall be \$1.25.

*CK
Boe
May 31, 1955*

DATE OF ISSUE: May 31, 1955 DATE EFFECTIVE: With bills rendered on and after June 10, 1955

FILED
MAY 31 1955

P. S. C. Ky. No. 3

Cancels P. S. C. Ky. No. 2

CENTRAL KENTUCKY NATURAL GAS COMPANY

OF

Charleston, West Virginia

Rates, Rules and Regulations for Furnishing NATURAL GAS

AT

Cynthiana, Foster, Georgetown, Irvine, Lexington, Mt. Sterling, Ravenna,

Winchester, and rural communities and areas served by the company in Bath,

Bourbon, Boyd, Bracken, Carter, Clark, Fayette, Greenup, Harrison, Johnson,

Lewis, Mason, Menifee, Martin, Montgomery, Morgan, Nicholas, Powell,

Robertson and Scott Counties, Kentucky.

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED October 9, 1953

With gas supplied on and after
EFFECTIVE July 1, 1953

Issued by authority of an order of the Public Service Commission of Kentucky, in Case No. 2507, dated October 1, 1953.

FILED
OCT 16 1953
PUBLIC SERVICE COMMISSION

ISSUED BY CENTRAL KENTUCKY NATURAL GAS CO.
(Name of Utility)

BY *R. J. Ryder*
Vice President

RULES AND REGULATIONS

I. Rules and Regulations for the Government of gas utilities which may be adopted by the Public Service Commission of Kentucky, and all amendments thereto and modifications thereof which may be made by said Commission.

II. Before the gas lines are laid in new subdivisions, the subdivider shall furnish the Central Kentucky Natural Gas Company, with a plat or plan of the subdivision, if the same is within the corporate limits of the City of Lexington or within three miles of said corporate limits, which has been approved by the City-County Planning and Zoning Commission, and said plat or plan shall have been duly recorded in the County Court Clerk's office in Fayette County.

All areas served by the company
 For in the State of Kentucky
 Community, Town or City

P. S. C. No. 3

{ Original } SHEET No. 3
 { Revised }

Cancelling P. S. C. No. 2

{ Original } SHEET No. _____
 { Revised }

CENTRAL KENTUCKY NATURAL GAS COMPANY
 Name or Issuing Corporation

CLASSIFICATION OF SERVICE

**RATE
 PER UNIT**

APPLICABILITY

Applicable to customers served from the company's facilities in Kentucky.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service. This rate schedule is not available for the purchase from Seller of natural gas to be used by Buyer as boiler fuel in an amount exceeding five hundred (500) Mcf per day.

RATE

First	1,000 cubic feet, or the right thereto, used through each meter each month	\$1.10
Next	1,000 cubic feet used through each meter each month - per Mcf	.63
Next	3,000 cubic feet used through each meter each month - per Mcf	.52
All Over	5,000 cubic feet used through each meter each month - per Mcf	.50

MINIMUM CHARGE

The minimum charge per month shall be \$1.10.

*Checked by
 B. J. Ryder
 Oct. 19, 1953.*

DATE OF ISSUE October 9, 1953
 month day year

With gas supplied on and after
 DATE EFFECTIVE July 1, 1953
 month day year

ISSUED BY R. J. Ryder
 name of officer

Vice President
 title

Charleston, West Virginia
 address

For All Area Served in Kentucky
Community, Town or City

P. S. C. No. 3

{ Original } SHEET No. 2-A
{ Revised }

Central Kentucky Natural Gas Co.
Name or Issuing Corporation

Cancelling P. S. C. No. _____

{ Original } SHEET No. _____
{ Revised }

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

RULES AND REGULATIONS

RULE III. The obligation of the Company to supply gas for space heating to any customer shall be conditioned upon the filing by the customer of a written application and the issuance by the Company of a written approval.

RULE IV. Where the Company's existing facilities are inadequate to serve an applicant for new or additional commercial or industrial space-heating load, the Company specifically reserves the right to defer service until such time as its facilities can be made adequate.

RULE V. A written approval of an application issued by the Company shall remain in effect for a period of six months from the date of the approval, at the end of which time the application and approval shall be void unless the applicant is receiving the gas service requested or demonstrates to the Company's satisfaction that he has commenced the construction of his building and the installation of his gas space heating equipment.

RULE VI. The obligation of the Company to supply gas for space heating in commercial and industrial classifications in excess of 1,000,000 Btu per hour input shall be conditioned, when such is necessary in the discretion of the Company to protect service to other classes of customers, upon the installation by the customer of standby equipment and his undertaking to use such equipment when requested by the Company so to do.

FILED
APR 8 1954
PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 1, 1954
month day year

DATE EFFECTIVE April 1 1954
month day year

ISSUED BY R. J. Rydu Vice President 1033 Quarrier Street
name of officer title address
Charleston, West Virginia

RATES

If this page will not contain all the rates, extra pages of same size may be inserted.

FPC GAS TARIFF
SECOND REVISED VOLUME NO. 1

(Supersedes FPC Gas Tariff)
(First Revised Volume No. 1)

OF

CENTRAL KENTUCKY NATURAL GAS COMPANY

CHARLESTON, WEST VIRGINIA

FILED WITH

FEDERAL POWER COMMISSION

Communications covering rates should be addressed to:

Mr. R. J. Ryder, Vice President
Central Kentucky Natural Gas Company
P. O. Box 1273
Charleston 25, West Virginia

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Sheets Nos. 2 to 4 have not been issued, but are reserved for future use.

PRELIMINARY STATEMENT

Central Kentucky Natural Gas Company is a natural gas company engaged in the business of purchasing, storing in underground storage, transporting and selling gas at wholesale and retail within the State of Kentucky.

Reserved for Map.

RATE SCHEDULE GS-1
GENERAL SERVICE

1. AVAILABILITY

This rate schedule is available to any buyer (hereinafter called Buyer) for the purchase from Central Kentucky Natural Gas Company (hereinafter called Seller) of natural gas for resale, including gas used by Buyer in its utility operations:

- (a) when Buyer's pipe line or distribution system connects with Seller's transmission pipe lines; and
- (b) when Buyer has executed a Service Agreement with Seller wherein Buyer agrees to purchase natural gas from Seller.

This rate schedule is not available for the purchase from Seller of natural gas:

- (i) to be used by Buyer as boiler fuel in an amount exceeding 500 Mcf per day, or
- (ii) for resale for consumption as boiler fuel in an amount exceeding five hundred (500) Mcf per day by any one ultimate consumer.

2. APPLICABILITY AND CHARACTER OF SERVICE

Natural gas delivered by Seller to Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 7, 11 and 12 of the General Terms and Conditions.

3. RATE

Monthly Demand Charge

One Dollar and Twenty-seven Cents (\$1.27) per Mcf
of Billing Demand.

JUL 14 1954

PUBLIC SERVICE COMMISSION

RATE SCHEDULE CDS-1
CONTRACT DEMAND SERVICE

1. AVAILABILITY

This Rate Schedule is available to any buyer (hereinafter called Buyer) for the purchase from Central Kentucky Natural Gas Company (hereinafter called Seller) of natural gas for resale including gas used by Buyer in its gas operations:

- (a) When Buyer's pipe line or distribution system connects with Seller's transmission pipe lines; and
- (b) when Buyer has executed a Service Agreement with Seller wherein Buyer agrees to purchase from Seller natural gas up to the Contract Demand.

This Rate Schedule is not available for the purchase from Seller of natural gas:

- (i) to be used by Buyer as boiler fuel in an amount exceeding five hundred (500) Mcf per day, or
- (ii) for resale for consumption as boiler fuel in an amount exceeding five hundred (500) Mcf per day by any one ultimate consumer.

2. APPLICABILITY AND CHARACTER OF SERVICE

Natural gas delivered by Seller to Buyer under this Rate Schedule shall be firm and shall not be subject to curtailment or interruption except as provided in Sections 7, 11 and 12 of the General Terms and Conditions.

3. RATE

Monthly Demand Charge

One Dollar and Seventy-five cents (\$1.75) per Mcf of Billing Demand.

RATE SCHEDULE GS-1
(Cont'd.)

Commodity Charge

Twenty-five and eight-tenths cents (25.8¢) per Mcf
for all gas delivered.

4. MINIMUM MONTHLY BILL

The demand charge for the month.

5. DETERMINATION OF BILLING DEMAND

The Billing Demand for the month shall be the greatest day's aggregate delivery of gas to Buyer at all points of delivery during the twelve (12) months period ending with the close of said billing month, provided that at points where volumes delivered to Buyer are determined monthly only, the greatest day's delivery shall be assumed to be five per cent (5%) of the delivery during the billing month at such points.

6. HEAT CONTENT

Refer to Section 3 of the General Terms and Conditions.

7. MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions, except Sections 1.6 and 10, are applicable to this rate schedule and are hereby made a part hereof.

FILED

JUL 14 1954

PUBLIC SERVICE COMMISSION

RATE SCHEDULE GDS-1
(Cont'd.)

Commodity Charge

Twenty one cents (21¢) per Mcf for all gas delivered.

4. MINIMUM MONTHLY BILL

The demand charge for the month.

5. DETERMINATION OF BILLING DEMAND

The Billing Demand for the month shall be the higher of:

- (a) The greatest day's aggregate delivery of gas to Buyer at all Points of Delivery during the twelve (12) months period ending with the close of said billing month, provided that at points where volumes delivered to Buyer are determined monthly only, the greatest day's delivery shall be assumed to be five per cent (5%) of the delivery during the billing month at such points, or
- (b) Ninety per cent (90%) of the Contract Demand, unless initial service is being rendered to a Buyer for ultimate consumption in distribution areas not previously served with natural gas, in which case this alternative shall not be effective during a development period consisting of the first eighteen (18) months of service.

Provided, however, that in no event shall the Billing Demand exceed the Contract Demand.

6. ADJUSTMENT OF BILLING DEMAND

In the event Seller fails or is unable to deliver on more than one (1) day, the volume of natural gas which Buyer desires to receive (up to ninety-seven per cent (97%) of the then effective Contract Demand) then the Billing

CENTRAL KENTUCKY NATURAL GAS COMPANY
FPC GAS TARIFF
THIRD REVISED VOLUME NO. 1

First Revised Sheet No. 9
Superseding
Original Sheet No. 9

CANCELLATION OF TARIFF SHEETS

Notice is hereby given that effective March 1, 1954 Original Sheets Nos. 9 and 10 of Central Kentucky Natural Gas Company, FPC Gas Tariff, Third Revised Volume No. 1 are to be cancelled.



Issued by: R. J. Ryder, Vice President Effective: March 1, 1954
Issued on: July 26, 1954

RATE SCHEDULE CDS-1
(Cont'd.)

Demand for the billing month in which such days occur shall be reduced by a quantity equal to the quotient arrived at by dividing the aggregate of the differences between the volumes of natural gas delivered on such days and the volumes of natural gas which Buyer in good faith requested to receive on such days (up to ninety-seven per cent (97%) of the then effective Contract Demand) by the number of days in said billing month.

In the event of an abnormal loss of gas due to a break in Buyer's facilities, the natural gas so lost shall not be included in determining the Billing Demand; provided, Buyer furnishes Seller satisfactory evidence of the nature and volume of such abnormal loss and that such loss was not due to Buyer's negligence.

7. TAKES IN EXCESS OF CONTRACT DEMAND

(a) If Buyer on more than one day in any billing month, after the expiration of the development period, shall have taken a volume of gas in excess of the Contract Demand by 3% or 100 Mcf, whichever is greater, then Buyer shall be billed and shall pay for such volumes taken in excess of the Contract Demand on all such days in the month at the rate of \$2.00 per Mcf for the volumes up to 3% of the Contract Demand or 100 Mcf, whichever is greater, and at \$5.00 per Mcf for all volumes in excess thereof, in addition to the Commodity Charge therefor.

(b) The provisions of subparagraph (a) above shall not apply for any day with respect to which Seller (through its Load Dispatcher) shall have first given its express consent to take in excess of the Contract Demand. The consent of Seller under this subparagraph (b) is limited to one day and separate consents shall be required with respect to each and every day in which gas is so taken. Buyer shall pay for all such volumes taken in excess of the Contract Demand with Seller's consent as herein provided, at a rate per Mcf equal to the Commodity Charge plus the Demand Charge divided by the number of days in the billing month.

PUBLIC SERVICE COMMISSION

SEP 4 1952

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RATE SCHEDULE CDS-1
(Cont'd.)

Demand for the billing month in which such days occur shall be reduced by a quantity equal to the quotient arrived at by dividing the aggregate of the differences between the volumes of natural gas delivered on such days and the volumes of natural gas which Buyer in good faith requested to receive on such days (up to ninety-seven per cent (97%) of the then effective Contract Demand) by the number of days in said billing month.

In the event of an abnormal loss of gas due to a break in Buyer's facilities, the natural gas so lost shall not be included in determining the Billing Demand; provided, Buyer furnishes Seller satisfactory evidence of the nature and volume of such abnormal loss and that such loss was not due to Buyer's negligence.

7. HEAT CONTENT

Refer to Section 3 of the General Terms and Conditions.

8. MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.

RATE SCHEDULE CDS-1
(Cont'd.)

8. HEAT CONTENT
Refer to Section 3 of the General Terms and Conditions.
9. MEASUREMENT BASE
Refer to Section 2 of the General Terms and Conditions.
10. GENERAL TERMS AND CONDITIONS
All the General Terms and Conditions are applicable to this Rate Schedule and are hereby made a part hereof.



RATE SCHEDULE SGS-1
SMALL GENERAL SERVICE - OPTIONAL

1. AVAILABILITY

This rate schedule is available on an annual basis starting March 1 of any year to any buyer (hereinafter called Buyer) for the purchase from Central Kentucky Natural Gas Company (hereinafter called Seller) of natural gas for resale, including gas used by Buyer in its utility operations:

- (a) when Buyer's pipe line or distribution system connects with Seller's transmission pipe lines; and
- (b) when Buyer's total natural gas requirements are purchased from Seller and did not exceed 5,000 Mcf on any single day at all points of receipt in the previous twelve (12) months period; and
- (c) for a period of twelve (12) months only, commencing March 1, 1954, when Buyer purchases all of its natural gas requirements from Seller and takes delivery in Seller's Southern Division, which consists of a transmission system extending generally from Inez to Lexington, Kentucky, including lateral lines extending therefrom; and
- (d) when Buyer has executed a service agreement with Seller wherein Buyer agrees to purchase natural gas from Seller.

This rate schedule is not available for the purchase from Seller of natural gas:

- (i) to be used by Buyer as boiler fuel in an amount exceeding 500 Mcf per day, or
- (ii) for resale for consumption as boiler fuel in an amount exceeding five hundred (500) Mcf per day by any one ultimate consumer.

FILED

JUL 14 1954

PUBLIC SERVICE COMMISSION

RATE SCHEDULE SGS-1
SMALL GENERAL SERVICE - OPTIONAL
(Cont'd.)

2. EXERCISE OF OPTION

Any Buyer eligible to purchase natural gas hereunder shall exercise such option within thirty days after March 26, 1954 in order to purchase gas under this rate schedule starting March 1, 1954. Thereafter, if any Buyer purchasing hereunder wishes to purchase under any other available rate schedule, or, if any Buyer purchasing under any other rate schedule wishes to purchase under this optional rate schedule and is eligible to do so, notice of such option must be given at least forty (40) days before March 1 of such period.

3. PURCHASE IN EXCESS OF 5,000 MCF PER DAY

Any Buyer selecting this rate schedule, who purchases on a single day more than 5,000 Mcf during a twelve (12) month annual period, starting March 1 of any year, shall continue to purchase gas hereunder for the remainder of such period, but thereafter this rate schedule shall not be available to such Buyer for at least one year.

4. APPLICABILITY AND CHARACTER OF SERVICE

Natural gas delivered by Seller to Buyer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Sections 7, 11 and 12 of the General Terms and Conditions.

5. RATE

Thirty-six and seventy-five one-hundredths cents (36.75¢) per Mcf for all gas delivered.

6. MINIMUM MONTHLY BILL

None.

7. NEXT CONTENT

Refer to Section 3 of the General Terms and Condi-

tions

FILED
JUL 14 1954
PUBLIC SERVICE COMMISSION

Issued on: July 8, 1954
R. J. Ryder, Vice President

Effective: March 1, 1954

RATE SCHEDULE SGS-1
SMALL GENERAL SERVICE -•OPTIONAL
(Cont'd.)

8. MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

9. GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions, except Sections 1.6 and 10, are applicable to this rate schedule and are hereby made a part hereof.



GENERAL TERMS AND CONDITIONS

1. DEFINITIONS

1.1 The term "day" shall mean a period of twenty-four (24) consecutive hours, ending at 8:00 A.M. Eastern Standard Time.

1.2 The term "billing month" shall mean the period elapsed between consecutive final monthly meter readings and when referred to in terms of a calendar month shall mean that billing month the major portion of which occurs in said calendar month.

1.3 The term "month" shall mean the period beginning at 8:00 A.M. Eastern Standard Time on the first "day" of the calendar month and ending at the same hour on the first "day" of the next succeeding calendar month.

1.4 The term "Mcf" shall mean one thousand (1,000) cubic feet of gas.

1.5 The term "Btu" shall mean one (1) British thermal unit.

1.6 The term "Contract Demand" shall mean the maximum daily volume of natural gas which Seller shall at the time be obligated to deliver to Buyer and which Buyer shall at the time be entitled to receive from Seller.

2. MEASUREMENT

2.1 Unit of measurement and metering base. The volumetric measurement base shall be one (1) cubic foot of gas at a pressure base of fourteen and seventy-three one-hundredths (14.73) pounds per square inch absolute (thirty (30) inches of mercury), a temperature base

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PUBLIC SERVICE COMMISSION

GENERAL TERMS AND CONDITIONS
(Cont'd.)

of sixty degrees (60°) Fahrenheit, (520° F. absolute) and without adjustment for water vapor content. To determine the volume of gas delivered, factors such as these for pressure, temperature, specific gravity and deviation from Boyle's Law shall be applied.

2.2 Atmospheric pressure. The average absolute atmospheric (Barometric) pressure shall be assumed to be fourteen and four-tenths (14.4) pounds to the square inch, irrespective of actual elevation or location of the delivery point above sea level or variations in actual barometric pressure from time to time.

2.3 Temperature. Seller shall determine the temperature of the natural gas flowing through the meter or meters which shall be the arithmetic average of the hourly temperature record; or as read from established tables of monthly averages for the location involved.

2.4 Specific gravity. The specific gravity of the natural gas shall be determined by Seller, or at Buyer's option by joint test, using an Edwards Type Balance, or other approved instrument, at the commencement of deliveries hereunder and as often thereafter as deemed necessary; or if mutually agreed upon, by the use of a recorder, periodically checked with an Edwards Type Balance or other approved instrument or by other accepted methods.

2.5 The deviation from Boyle's Law shall be determined by Seller, or jointly at Buyer's option, in one of the following ways:

- (a) The deviation factors shall be computed by approved methods or read from standard tables, such computations or selection of factors from tables to be based on the composition of the gas and conditions at point of measurement and the factors used to be checked by tests of the gas made with such reasonable frequency as found necessary; or

GENERAL TERMS AND CONDITIONS
(Cont'd.)

- (b) the deviation factors shall be determined by tests of the gas made with such reasonable frequency as found necessary.

2.6 Measuring equipment. Unless otherwise agreed upon, Seller will install, maintain and operate, at the Points of Delivery, measuring stations properly equipped with displacement or orifice meters and other necessary measuring equipment by which the volumes of gas delivered hereunder shall be determined. Orifice meters shall be installed and operated, and gas volumes computed, in accordance with specifications recommended in Gas Measurement Committee Report No. 2, dated May 6, 1935, of the Natural Gas Department of the American Gas Association, as the same may be amended from time to time, applied in a practical manner; displacement meter dial readings to be adjusted for varying pressure and temperature conditions. Buyer may install such check measuring equipment as it shall desire, provided that such equipment shall be so installed as not to interfere with the operations of Seller. Seller and Buyer in the presence of each other shall have access to the other's measuring equipment at all reasonable hours, but the reading, calibrating and adjusting thereof and the changing of charts shall be done only by owner, unless otherwise agreed upon.

Both Seller and Buyer shall have the right to be present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating or adjusting done in connection with the other's measuring equipment used in measuring deliveries. The records from such measuring equipment shall remain the property of their owner, but upon request, each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within thirty (30) days after receipt thereof.

Reasonable care shall be exercised in the installation, maintenance and operation of any pressure

GENERAL TERMS AND CONDITIONS
(Cont'd.)

regulating equipment so as to avoid any inaccuracy in the determination of the volume of gas delivered.

2.7 Calibration and test of meters. The accuracy of all measuring equipment shall be verified by the owner at reasonable intervals and, if requested, in the presence of representatives of the other party, but neither Seller nor Buyer shall be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. If either party at any time desires a special test of any measuring equipment, or if either party at any time observes an error in any such measuring equipment, it will promptly notify the other party, and the parties shall then cooperate to secure a prompt verification of the accuracy of such equipment.

2.8 Correction of metering errors. If, upon any test, any measuring equipment is found to be in error not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing deliveries hereunder; but such equipment shall be adjusted at once to record correctly. If, upon any test, any measuring equipment shall be found to be inaccurate by an amount exceeding two per cent (2%), at a recording corresponding to the average hourly rate of gas flow for the period since the last preceding test, previous recordings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period extending over one-half of the time elapsed since the date of the last test, not exceeding a correction period of sixteen (16) days.

2.9 Failure of measuring equipment. In the event any measuring equipment is out of service, or is found registering inaccurately and the error is not determinable by test, previous recordings or deliveries through such equipment shall be estimated:

GENERAL TERMS AND CONDITIONS
(Cont'd.)

- (a) By using the registration of any check meter or meters if installed and accurately registering, or in the absence of (a):
- (b) By correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation, or in the absence of both (a) and (b) then:
- (c) By estimating the quantity of delivery by deliveries during periods under similar conditions when the meter was registering accurately.

The estimated readings so determined shall be used in determining the volume of gas delivered for any known or agreed upon applicable period. In case the period is not known or agreed upon, such estimated deliveries shall be used in determining the volume of gas delivered hereunder during the latter half of the period beginning on the date of the immediately preceding test and ending on the date the measuring equipment has been adjusted to record accurately; the recordings of the measuring equipment during the first half of said period shall be considered accurate in computing deliveries.

2.10 Preservation of records. Both Seller and Buyer shall preserve for a period of at least five (5) years or such other longer period as may be required by public authority, all test data, charts and other similar records.

3. QUALITY

3.1 Processing. The gas delivered hereunder shall be natural gas; provided, however, that:

- (a) Seller may extract or permit the extraction of moisture, helium, natural

GENERAL TERMS AND CONDITIONS
(Cont'd.)

gasoline, butane, propane or other hydrocarbons (except methane) from said natural gas, or may return thereto any substance extracted from it. Seller, in order to conserve and utilize other available gases, may blend such gases with said natural gas; provided, however, that such blending shall not extend to a degree which, in Buyer's judgment reasonably exercised, would materially affect the utilization of the gas delivered hereunder.

- (b) Seller may subject or permit the subjection of said natural gas to compression, cooling, cleaning or other processes to such an extent as may be required in its transmission from the source thereof to the point or points of delivery.

3.2 Heat content. The natural gas so delivered shall contain an average total heating value for any twelve (12) months' period of not less than one thousand (1,000) Btu per cubic foot. Such heating value shall be determined by tests at the beginning of deliveries and as often thereafter as necessary, or from the arithmetic average recordings of a Cutler-Hammer recording calorimeter, or equally satisfactory recording calorimeters, located at such place or places as may be selected by Seller. Buyer shall not be required to accept natural gas having a total heating value of less than nine hundred fifty (950) Btu per cubic foot.

The unit of volume for the purpose of determining total heating value shall be one (1) cubic foot of gas saturated with water vapor at a temperature of sixty degrees (60°) Fahrenheit and an absolute pressure equivalent to thirty (30) inches of mercury at thirty-two degrees (32°) Fahrenheit.

GENERAL TERMS AND CONDITIONS
(Cont'd.)

3.3 Freedom from objectionable matter. The gas delivered:

- (a) shall be commercially free from dust or other solid or liquid matter which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters and other equipment of Buyer;
- (b) shall not contain more than a trace of hydrogen sulphide per one hundred (100) cubic feet of gas, as determined by methods prescribed in Standards for Gas Service, Circular of the National Bureau of Standards No. 405, page 134 (1934 Edition), and shall be considered free from hydrogen sulphide if a strip of white filter paper, moistened with a solution containing five per cent (5%) by weight of lead acetate, is not distinctly darker than a second paper freshly moistened with the same solution, after the first paper has been exposed to the gas for one (1) minute in an apparatus of approved form, through which the gas is flowing at the rate of approximately five (5) cubic feet per hour, the gas not impinging directly from a jet upon the test paper;
- (c) shall not contain more than twenty (20) grains of total sulphur per one hundred (100) cubic feet.
- (d) In the event the gas contains more than a trace of hydrogen sulphide per one hundred (100) cubic feet or more than twenty (20) grains of total sulphur per one hundred (100) cubic feet, by test prescribed by

GENERAL TERMS AND CONDITIONS
(Cont'd.)

the Bureau of Standards or other recognized method, then upon the request of Buyer, Seller shall reduce the hydrogen sulphide content to not more than a trace per one hundred (100) cubic feet and the total sulphur content to twenty (20) grains or less per one hundred (100) cubic feet.

4. DELIVERY PRESSURE

Seller will maintain at the point or points of delivery, such pressures as may reasonably be required by Buyer, but the maximum pressure at which Seller may be required to deliver gas shall be that specified in the Contract or Service Agreement.

5. DELIVERY POINT

The point or points of delivery for all gas to be delivered by Seller to Buyer shall be on the outlet side of Seller's measuring station located at the point or points of connection with Buyer's system, or at such other point or points as may be mutually agreed upon.

6. POSSESSION OF GAS AND WARRANTY OF TITLE

6.1 Control of gas. Seller shall be deemed to be in control and possession of the natural gas hereunder until it shall have been delivered to Buyer at the point or points of delivery, after which Buyer shall be deemed to be in control and possession thereof.

6.2 Division of responsibility. Buyer shall have no responsibility with respect to any natural gas hereunder until it is delivered to Buyer, or on account of anything which may be done, happen or arise with respect to said gas before such delivery; and Seller shall have no responsibility with respect to said gas after its delivery to Buyer, or on account of anything which may be done, happen or arise with respect to said gas after such delivery.

GENERAL TERMS AND CONDITIONS
(Cont'd.)

6.3 Warranty of title. Seller agrees that it will, and it hereby does, warrant that it will at the time of delivery have good title to all gas delivered by it to Buyer, free and clear of all liens, encumbrances and claims whatsoever, that it will at such time of delivery have good right and title to sell said gas as aforesaid, that it will indemnify Buyer and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas.

7. FORCE MAJEURE

Neither Seller nor Buyer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Seller or Buyer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either

GENERAL TERMS AND CONDITIONS
(Cont'd.)

party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

8. BILLING AND PAYMENT

8.1 Billing. Seller shall render bills, on or before the tenth (10th) day of each month, for all gas delivered hereunder during the preceding billing month. When information necessary for billing purposes is in the control of Buyer, Buyer shall furnish such information to Seller on or before the fifth (5th) day of each month.

Both Seller and Buyer shall have the right to examine at reasonable times, books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions hereof.

8.2 Payment. Buyer shall pay Seller at its general office located in Charleston, West Virginia, or at such other address as Seller shall designate, on or before the twentieth (20th) day of each month for the natural gas delivered hereunder during the preceding billing month.

If presentation of a bill by Seller is delayed after the tenth (10th) day of the month, then the time of payment shall be extended accordingly unless Buyer is responsible for such delay.

Should Buyer fail to pay all of the amount of any bill as herein provided when such amount is due, interest on the unpaid portion of the bill shall accrue at the rate of six (6) per cent per annum from the due date until the date of payment. If such failure to pay continues for thirty (30) days after payment is due, Seller, in addition to any other remedy it may have hereunder, may, after application to and authorization by the governmental authority having jurisdiction, suspend further delivery of gas until such amount is paid; provided, however, that if Buyer in

GENERAL TERMS AND CONDITIONS
(Cont'd.)

good faith shall dispute the amount of any such bill or part thereof and shall pay to Seller such amounts as it concedes to be correct and, at any time thereafter within thirty (30) days of a demand made by Seller, shall furnish good and sufficient surety bond in an amount and with surety satisfactory to Seller, guaranteeing payment to Seller of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Seller shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

8.3 Adjustment of billing errors. If it shall be found that at any time or times Buyer has been overcharged or undercharged in any form whatsoever under the provisions hereof and Buyer shall have actually paid the bills containing such overcharge or undercharge, then within thirty (30) days after the final determination thereof, Seller shall refund the amount of any such overcharge, and Buyer shall pay the amount of any such undercharge. In the event an error is discovered in the amount billed in any statement rendered by Seller, such error shall be adjusted within thirty (30) days of the determination thereof, provided that claim therefor shall have been made within thirty (30) days from the date of discovery of such error, but in any event within twelve (12) months from the date of such statement. If the parties are unable to agree on the adjustment of any claimed error, any resort by either of the parties to legal procedure, either at law, in equity or otherwise, shall be commenced within fifteen (15) months after the supposed cause of action is alleged to have arisen, or shall thereafter be forever barred.

9. SERVICE AGREEMENT

9.1 Form of Service Agreement. Buyer shall enter into a contract with Seller under Seller's standard Form of Service Agreement; provided, however, that a contract

GENERAL TERMS AND CONDITIONS
(Cont'd.)

between Seller and Buyer which was in effect on shall remain in effect and shall be considered as an executed service agreement to the extent that its provisions are not superseded by or in conflict with the provisions of this Tariff until such contract is replaced or superseded.

9.2 Term. The period of time to be covered by the Service Agreement shall be determined by agreement between the parties but shall not exceed twenty (20) years; provided, however, that where the Service Agreement supersedes or cancels an existing contract, Seller may require that the term of the Service Agreement shall be not less than the unexpired portion of the term contained in the contract to be superseded or cancelled. Such Service Agreement shall continue from year to year after the expiration of the fixed term unless cancelled by either party at the end of any such yearly period by written notice given as prescribed in the Service Agreement but not less than six (6) months prior to the proposed date of cancellation.

9.3 Volumetric obligations and requirements. At the time of execution of the Service Agreement, Seller and Buyer shall agree upon the quantities of gas to be purchased and sold.

9.4 Successors and assigns. Any company which shall succeed by purchase, merger or consolidation to the gas properties, substantially as an entirety, of Seller or of Buyer, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Service Agreement; and either party may assign or pledge the Service Agreement under the provisions of any mortgage, deed of trust, indenture or similar instrument which it has executed or may execute hereafter; provided, however, such mortgage, deed of trust, indenture or similar instrument shall cover the properties of such party as an entirety; otherwise neither party shall assign the Service Agreement or any of its rights thereunder unless it

GENERAL TERMS AND CONDITIONS
(Cont'd.)

first shall have obtained the consent thereto in writing of the other party.

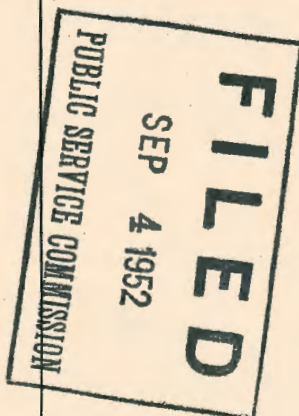
9.5 Waiver of default. No waiver by either party of any one or more defaults by the other in the performance of any provisions of the Service Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

10. CONTRACT DEMAND

10.1 Establishment of Contract Demand. The amount of the Contract Demand shall be specified in the Service Agreement between Seller and Buyer. In the event Buyer has not entered into a Service Agreement with Seller wherein a definite daily volume is specified as the Contract Demand, then the effective Contract Demand, until changed as herein provided, shall be the maximum daily volume which Seller has notified Buyer it will be able to supply to Buyer, but not greater than the maximum daily volume which Buyer has notified Seller it will require.

10.2 Changes in Contract Demand. Changes in the Contract Demand shall be made in any one of the following ways:

- (a) In the event Buyer shall desire to increase the then effective Contract Demand after the expiration of any development period, it shall, on or before March 15th in any year, notify Seller as to the total amount of such desired increase, and the date on which it desires such increase to become effective. Seller shall determine whether in its judgment, giving due consideration to its obligations to all of its customers, it will have available gas supply and pipe line capacity adequate to deliver such proposed additional volume of natural gas to Buyer on the date on which it desires such increase to become effective.



GENERAL TERMS AND CONDITIONS
(Cont'd.)

first shall have obtained the consent thereto in writing of the other party.

9.5 Waiver of default. No waiver by either party of any one or more defaults by the other in the performance of any provisions of the Service Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

10. CHANGES IN CONTRACT DEMAND

Changes in the Contract Demand shall be made in any one of the following ways:

- (a) In the event Buyer shall desire to increase the then effective Contract Demand after the expiration of any development period, it shall, on or before March 15th in any year, notify Seller as to the total amount of such desired increase, and the date on which it desires such increase to become effective. Seller shall determine whether in its judgment, giving due consideration to its obligations to all of its customers, it will have available gas supply and pipe line capacity adequate to deliver such proposed additional volume of natural gas to Buyer on the date on which it desires such increase to become effective.

Seller shall, by June 15th in any such year, notify Buyer whether or not it will be able to deliver such additional volume of natural gas to Buyer on the date specified by Buyer. In the event Seller notifies Buyer that it will be able to deliver such additional volume of natural gas, the increased Contract Demand shall become effective on the date specified by Buyer in its notice unless the

GENERAL TERMS AND CONDITIONS
(Cont'd.)

Seller shall, by June 15th in any such year, notify Buyer whether or not it will be able to deliver such additional volume of natural gas to Buyer on the date specified by Buyer. In the event Seller notifies Buyer that it will be able to deliver such additional volume of natural gas, the increased Contract Demand shall become effective on the date specified by Buyer in its notice unless the parties shall mutually agree upon some other date.

If Seller determines that the requested additional supply of gas is not available, it shall use due diligence in an effort to obtain or cause to be obtained all authorizations, materials and additional gas supply from any reasonably available sources which may be necessary to enable it to deliver such proposed additional volume of natural gas to Buyer.

- (b) In the event Buyer desires to decrease the then effective Contract Demand after the expiration of the development period, it shall on or before March 15th in any year notify Seller of the total amount of such desired decrease and the date on which it desires such decrease to become effective. The Contract Demand currently in effect shall never be decreased in any twelve (12) months' period by more than five (5) per cent of the greatest Contract Demand previously at any time in effect and the aggregate amount of all such decreases made under the provisions of this Paragraph shall never operate to reduce the Contract Demand to less than ninety (90) per cent of said greatest Contract Demand previously at any time in effect. If the amount of the decrease desired by Buyer be in accordance with such limitation, then the decreased Contract Demand shall become

PUBLIC SERVICE COMMISSION

SEP 4 1952

FILED

GENERAL TERMS AND CONDITIONS
(Cont'd.)

effective on the earliest date after the date specified in such notice prior to which for a twelve (12) months' period, deliveries of natural gas on any day have not exceeded said reduced Contract Demand.

11. PRIORITY AND CURTAILMENT OF SERVICE

Seller recognizes the primary public service obligation to maintain gas service to domestic customers. When necessary, Seller will curtail the supply of gas to its customers, including any Buyer hereunder, to the extent necessary to maintain such domestic service. Seller's obligations under this Tariff are subject to such primary public service obligation.

12. SCHEDULES AND CONTRACT SUBJECT TO REGULATION

This Tariff, including these General Terms and Conditions and the respective obligations of the parties under the Service Agreement are subject to valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

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PUBLIC SERVICE COMMISSION

GENERAL TERMS AND CONDITIONS
(Cont'd.)

13. OPERATING INFORMATION AND ESTIMATES

Upon request of Seller, Buyer shall from time to time submit estimates of the daily, monthly and annual volumes of natural gas required, including peak day requirements, together with the estimated amounts thereof applicable to each Point of Delivery and such other operating data as Seller may require in order to plan its operations to meet its system requirements and render adequate service to its customers.

14. NOTICES

Any notice, request, demand, statement or bill provided for in these General Terms and Conditions and the rate schedules to which they apply, or any notice which either Seller or Buyer may desire to give to the other, shall be in writing and shall be considered as duly delivered when mailed by registered mail to the Post Office address of Seller or Buyer, or at such other address as either shall designate by formal written notice. Routine communications, including monthly statements and payments, shall be considered as duly delivered when mailed by either registered or ordinary mail. Routine communications by telephone between members of the operating staffs of Seller and Buyer shall be considered duly delivered without confirmation by mail.

Sheets Nos. 36 to 39 have not been issued, but are reserved for future use.

FORM OF SERVICE AGREEMENT

AGREEMENT made and entered into _____
by and between CENTRAL KENTUCKY NATURAL GAS COMPANY, a Kentucky
corporation, (hereinafter called Seller) and _____
_____, a _____
corporation, (hereinafter called Buyer).

WITNESSETH: That in consideration of the mutual
covenants herein contained, the parties hereto agree as
follows:

Section 1. Gas to be Sold. Seller hereby agrees
to sell and deliver, and Buyer hereby agrees to purchase and
receive.

Section 2. Rate Schedules. Natural gas delivered
hereunder shall be paid for under Rate Schedule _____

FORM OF SERVICE AGREEMENT
(Cont'd.)

of Seller's FPC Gas Tariff on file with the Federal Power Commission or any effective superseding Rate Schedules.

Section 3. General Terms and Conditions. This agreement in all respects shall be subject to the applicable provisions of Rate Schedule _____ of Seller's FPC Gas Tariff and of the pertinent General Terms and Conditions attached thereto filed with the Federal Power Commission which are by reference made a part hereof.

Section 4. Term. This agreement shall become effective on _____ and shall continue in effect until _____, and thereafter from year to year unless and until terminated by written notice given by either party. Such notice may terminate this agreement on _____ or on any _____ thereafter and shall be given to the other party not less than _____ prior to the desired termination date.

Section 5. Delivery Point or Points. The delivery point or points shall be

Section 6. Delivery Pressure. The maximum pressure at which Seller may be required to deliver gas hereunder

FORM OF SERVICE AGREEMENT
(Cont'd.)

shall be

Section 7. Notices. Notices to Seller under this agreement shall be addressed to it at Quarrier and Dunbar Streets, Charleston, West Virginia, and notices to Buyer shall be addressed to it at _____ until changed by either party by written notice.

Section 8. Cancellation of Previous Contracts. This agreement supersedes and cancels, as of the effective date hereof, the following contracts between the parties hereto for the sale of gas by Seller to Buyer, as listed below:

FORM OF SERVICE AGREEMENT
(Cont'd.)

The parties hereto have accordingly and duly executed this agreement.

CENTRAL KENTUCKY NATURAL
GAS COMPANY

By _____

By _____

Attest _____

Attest _____

INDEX OF PURCHASERS

<u>Key to Map</u>	<u>Name of Buyer</u>	<u>Rate Schedule No.</u>	<u>Execution Date of Contract</u>	<u>Effective Date of Contract</u>	<u>Expiration Date of Contract</u>
1	Cincinnati Gas & Electric Company, The				
6	City of Carlisle, Ky.				
5	City of North Middletown, Ky.				
7	Delta Natural Gas Co.				
4	Frankfort Kentucky Natural Gas Co.				
2	Limestone Gas Company				
3	Union Light, Heat and Power Company, The				
8	Richmond Water and Gas Works				

RULES AND REGULATIONS

I. Rules and Regulations for the Government of Gas Utilities, adopted by The Public Service Commission of Kentucky, and now in effect, and all amendments thereto and modifications thereof hereafter made by said commission.

II. The following tariff shows all the rates charged or collected for gas supplied for any purpose. Service is furnished subject to said Rules and Regulations prescribed by The Public Service Commission of Kentucky and the additional Rules and Regulations hereinafter set forth.

1. The standard pressure for Low Pressure Systems is four (4) ounces. If gas is supplied at a pressure higher than four (4) ounces the meter measurements are corrected according to Boyle's Law, using four ounces as the base.

2. For the connection of its distribution system to the consumer's premises, the utility shall furnish and install the following, which shall remain its property, viz: The pipe between its main and the consumer's property line, a street connection stop cock and curb box. The street connection stop cock may be installed at a convenient place between the property line and the curb. All of the foregoing shall be designated as "Service Connection".

3. The consumer shall furnish and lay the necessary pipe to make the connection from his property line to the place of consumption and shall keep the service line from the street connection stop cock to the place of consumption in good repair; but the utility shall pay the expense of any repairs to that portion of the service line between the street connection stop cock and the property line. The consumer shall not make any change in or interfere with said service line without the written consent of the utility. All of the foregoing shall be designated as "Consumer's Service Line".

4. The consumer shall use all due care to prevent the waste of gas. The responsibility of detection of defects and leaks on the consumer's premises and in the service line is upon the consumer, and in case of failure or deficiency of gas, irregular supply, leakage, excessive pressure and other developments incident to handling gas under pressure, the consumer agrees to give immediate notice thereof to the utility.

5. The authorized agent of the utility shall at all reasonable times have free access to the premises of the consumer, with the right to shut off the gas and remove its property from the premises for any of the following reasons:

First: For repairs.

Second: For non-payment of any bill past due.

APPROVED FOR FILING

19_____
Secretary

ISSUED: 12-1-27 EFFECTIVE: 12-1-27

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

W. J. H. ...
Assistant Secretary

1. The Company will undertake to supply gas service to any individual customer for a new gas space heating load or for an addition to such customer's present gas space heating load provided the total or aggregate rated input capacity of such new or additional space heating load does not exceed 1,500,000 B.T.U. per hour.

2. In order that the Company may be kept currently informed of the extent, location and character of its gas space heating load, any new or additional gas space heating equipment connected to the Company's lines on and after May 5, 1949, shall be registered with the Company within five days after installation thereof as a condition precedent to the Company's obligation to supply service thereto. Special forms shall be made available by the Company for the purpose of such registration.

ISSUED: May 18, 1949

EFFECTIVE: May 20, 1949

RECEIVED AND FILED

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

5/20 1949
R. H. [Signature]
Secretary

By W. J. [Signature]
Vice President

VII

Before the gas lines are laid in new subdivisions, the subdivider shall furnish the Central Kentucky Natural Gas Company, with a plat or plan of the subdivision, if the same is within the corporate limits of the City of Lexington or within three miles of said corporate limits, which has been approved by the City-County Planning and Zoning Commission, and said plat or plan shall have been duly recorded in the County Court Clerk's office in Fayette County.

ISSUED: May 18, 1949

EFFECTIVE: May 20, 1949

RECEIVED AND FILED

5/20 1949
R. H. Hering
Secretary

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightower
Vice President

RULES AND REGULATIONS (Continued)

- Third: For fraudulent tampering with the meter or piping on the premises.
- Fourth: Removal of the consumer from the premises.
- Fifth: For selling or delivering gas to other occupants of the premises without the written permission of the utility.
- Sixth: For failure to make or increase an advance payment or deposit on the lawful demand of the utility.
- Seventh: For leakage or waste of gas from consumer's piping.

6. The utility may require a deposit or guarantee or advance payment, or such an increase in such deposit or guarantee or advance payment for gas to be supplied, as provided by law, and may apply such deposits to bills previously incurred by the consumer under a current or previous contract with the utility.

7. A contract is not transferable. Consumers must make application to the utility for the use of gas, or they will be held responsible for the back charges against the premises for gas consumed since the previous reading of the meter installed for said premises.

8. Whenever the supply of gas is turned off for violation of rules, regulations, non-payment of bills, or fraudulent use of gas, the utility may make a reconnection charge of one dollar (\$1.00) for restoring the service.

9. In case an execution shall be issued against the consumer, or in case the consumer's premises or the personal property upon said premises shall be levied upon, under attachment or execution, or in case of assignment or other acts of insolvency of the consumer, the utility may terminate the contract and all claims for gas previously delivered shall become forthwith due and payable.

10. The utility will not connect to its distribution system (high, intermediate or low pressure) any premises not heretofore served with gas for which nominal internal diameter of the Customer's Service Line is less than 1 1/4"; and larger sizes shall be required when extraordinary conditions as to length of the service and delivery expected, may demand.

APPROVED FOR FILING

..... 19

.....
Secretary

ISSUED: 12-1-27 EFFECTIVE: 12-1-27

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightower
Assistant Secretary

ADDITIONAL RULES FOR CONSUMERS ON HIGH PRESSURE MAIN AND
FIELD LINES NOT ON LOW PRESSURE SYSTEMS

11. The place of delivery of the gas is at the tap on the utility's pipe line. The consumer has knowledge that the gas pressure in the utility's pipe line varies from time to time, even to the extent of the sudden and entire failure of gas, and the subsequent return of the supply at uncertain hours of the day and night, and that in the regular operation of its lines for the delivery of gas to cities and towns where low pressure systems are maintained, the gas company cannot give notice to scattered consumers in the country districts of these changes in supply and pressure. The consumer hereby assumes the duty of regulating the flow and pressure of gas into his service line by appliances thereon, and by the necessary labor, care and supervision of the same, so that he may safely conduct said gas over his premises and safely distribute and use it. The consumer undertakes to shut off all fires when there is no one at the residence to look after them, and assumes the responsibility of attending to his gas-burning and pressure-regulating appliances at all times and under all conditions. The consumer also assumes all risks from variation in pressure caused by the use and operation of compressors; from defects in pipe connections and appliances; from the escape and leakage of gas; from the sticking of valves and regulators; and from any and all causes incident to the handling and burning of gas on said premises, and hereby waives notice of all changes of pressure and supply.

4 12. (a) The consumer will furnish and install all necessary service line to transport the gas from the utility's main to the point of consumption, and in order to secure safe and adequate service, will furnish one or more regulators, as may be necessary, as well as proper safety appliances, required to reduce the pressure from the maximum pressure on the utility's main to eight (8) ounces. The utility will furnish the regulators and appliances required and install the same, at the expense of the consumer, if he so desires. The type and number of said regulators and safety appliances, and their installation, to be subject to the approval of the utility before gas will be turned into the consumer's pipes. The information necessary to determine the number of regulators and safety appliances required, will be furnished to the consumer by the utility upon application. The utility will tap its main, provide and install a nipple and stop cock to turn on and shut off the gas from the consumer's service line. The regulator or regulators will be installed by the consumer at the tap on the utility's line, and a safety blow-off valve, or fluid seal, will be installed by the consumer at the outlet of the meter, so adjusted as to operate and relieve any pressure on the consumer's line over sixteen (16) ounces.

(b) The meter furnished by the utility will be attached to the consumer's service line at the outlet of the low pressure regulator. The consumer shall provide and install, around the regulator or regulators and

ISSUED: 12-1-27 EFFECTIVE: 12-1-27

APPROVED FOR FILING BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

.....19.....
.....
Secretary

By W. J. Lightner
Assistant Secretary

ADDITIONAL RULES FOR CONSUMERS ON HIGH PRESSURE MAIN AND
FIELD LINES NOT ON LOW PRESSURE SYSTEMS (Continued)

the meter, a substantial covering to properly protect them from the weather and from being interfered with by irresponsible parties; said covering to be furnished and maintained by the consumer, but the utility, by its proper representative, shall have access to the meter and regulators at all times for the purpose of reading the meter and making such inspections as it reasonably can to ascertain if the meter, regulators and appliances are in proper working condition.

In any case the consumer shall not interfere with said regulators or meters, except to see that they are kept in proper working order; neither will he increase the pressure on same without the written approval of the utility, and such interference will be sufficient cause for the discontinuance of service. If, for any reason, additional pressure is necessary, arrangement for the same must be made with the utility.

13. High pressure main and field lines are not intended and cannot be maintained solely for service to scattered consumers in districts not served by low pressure systems and the utility may, subject to the approval of The Public Service Commission of Kentucky, cease to furnish gas, either temporarily or permanently, to such consumers, when it becomes necessary to change, repair or remove its line or lines, because of a lack of supply or changes of field and/or transmission conditions, which justify a rearrangement or abandonment of its lines, in any district or districts. In case of cancellation of a contract, thirty (30) days' written notice shall be given by the one cancelling to the other party. The utility shall not be liable for any deficiency in the supply caused by the use of compressing stations, breakage of lines, or other causes, or for any claim for damages on account of anything done under the provisions of this paragraph.

14. The utility may, at its option, read the meter quarterly instead of monthly, and require the consumer to make a sufficient deposit or give adequate guarantee as security for that period. Payment for gas, in such case, shall be due within ten days after the date of bill rendered, which date of payment will be approximately the tenth day of the month following the end of the quarter year.

APPROVED FOR FILING

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Secretary

ISSUED: 12-1-27 EFFECTIVE: 12-1-27

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Highcower
Assistant Secretary

APPLICABLE

Lexington, Kentucky, Suburban Lexington and rural customers served from Transmission Lines in Fayette County, Kentucky.

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service.

RATES

\$.50	for the first	100 cu. ft. or less
.52	Per M. cu. ft. for the next	3,900 cu. ft.
.50	Per M. cu. ft. for the next	4,000 cu. ft.
.45	Per M. cu. ft. for the next	17,000 cu. ft.
.43	Per M. cu. ft. for all over	25,000 cu. ft.

MINIMUM CHARGE

Minimum monthly charge - \$.50

DELAYED PAYMENT CHARGE

The above rates are net. On accounts not paid in full within ten (10) days from date, a penalty of three (3) cents per M. Cu. Ft. is added to the amounts shown with the exception of the \$.50 for the first 100 cu. ft.

APPROVED FOR FILING

..... 19

Secretary

ISSUED: 6-2-34

EFFECTIVE: 6-2-34

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightower
Assistant Secretary

APPLICABLE

Cynthiana and Georgetown, Kentucky, and rural customers served from Transmission Lines in Bourbon County (Northwest Portion), Harrison County and Scott County, Kentucky

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service

RATES

\$.60 for the first	100 Cu. ft. or less
.55 Per M. cu. ft. for the next	1,900 cu. ft.
.50 Per M. cu. ft. for the next	4,000 cu. ft.
.45 Per M. cu. ft. for the next	16,000 cu. ft.
.43 Per M. cu. ft. for all over	25,000 cu. ft.

MINIMUM CHARGE

Minimum monthly charge - \$.60

DELAYED PAYMENT CHARGE

The above rates are subject to a delayed payment charge of 3¢ per M.C.F. for failure to pay bills within ten days from date of bill.

APPROVED FOR FILING

Dec 20 1937
C. White
Secretary

ISSUED: December 10, 1937

EFFECTIVE: January 1, 1938

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightner
Assistant Secretary

APPLICABLE

Mt. Sterling, Kentucky, and rural customers served from Transmission Lines in Montgomery County, Menifee County, and Powell County, Kentucky.

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service.

RATES

\$.50 for the first	100 cu. ft. or less
.52 Per M. Cu. ft. for the next	3,900 cu. ft.
.50 Per M. Cu. ft. for the next	4,000 cu. ft.
.45 Per M. Cu. ft. for the next	17,000 cu. ft.
.43 Per M. Cu. ft. for all over	25,000 cu. ft.

MINIMUM CHARGE

Minimum monthly charge - \$.50

DELAYED PAYMENT CHARGE

The above rates are net. On accounts not paid in full within ten (10) days from date, a penalty of three (3) cents per M. Cu. Ft. is added to the amounts shown with the exception of the \$.50 for the first 100 cu. ft.

APPROVED FOR FILING

19

Secretary

ISSUED: August 9, 1935

EFFECTIVE: August 14, 1935

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightower
Assistant Secretary

APPLICABLE

Winchester, Kentucky, and rural customers served from Transmission Lines in Bourbon County (Eastern and Southern portion), and Clark County, Kentucky.

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service.

RATES

\$.50	for the first	100 cu. ft. or less
.52	Per M. cu. ft. for the next	3,900 cu. ft.
.50	Per M. cu. ft. for the next	4,000 cu. ft.
.45	Per M. cu. ft. for the next	17,000 cu. ft.
.43	Per M. cu. ft. for all over	25,000 cu. ft.

MINIMUM CHARGE

Minimum monthly charge - \$.50

DELAYED PAYMENT CHARGE

The above rates are net. On accounts not paid in full within ten (10) days from date, a penalty of three (3) cents per M. Cu. Ft. is added to the amounts shown with the exception of the \$.50 for the first 100 cu. ft.

APPROVED FOR FILING

19.....

Secretary

ISSUED: 9-1-35

EFFECTIVE: 9-1-35

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightner
Assistant Secretary

APPLICABLE

Rural customers served by field gathering lines in Menifee and Johnson Counties, Kentucky.

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service.

RATES

\$.35 per M. cu. ft.

MINIMUM CHARGE

No minimum charge in effect.

DELAYED PAYMENT CHARGE

The above rate is net. On accounts not paid in full within ten (10) days from date, a penalty of three (3) cents per M. Cu. Ft. is added to the amount shown.

ISSUED: 12-1-27

EFFECTIVE: 12-1-27

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightner
Assistant Secretary

APPROVED FOR FILING

19

Secretary

APPLICABLE

Irvine and Ravenna, Kentucky.

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service.

RATES

\$ 1.00 for the first 1,000 cu. ft. or less
.65 Per M. cu. ft. for the next 9,000 cu. ft.
.50 Per M. cu. ft. for all over 10,000 cu. ft.

MINIMUM CHARGE

Minimum monthly charge - \$1.00

DELAYED PAYMENT CHARGE

The above rates are net. On accounts not paid in full within ten (10) days from date, a penalty of five (5) cents per M. Cu. Ft. is added to the amounts shown with the exception of the \$1.00 for the first 1,000 cu. ft.

APPROVED FOR FILING

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Secretary

ISSUED: 12-28-35

EFFECTIVE: 12-28-35

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. B. Lightner
Assistant Secretary

APPLICABLE

Applicable in entire territory served.

AVAILABILITY OF SERVICE

Available for drilling wells, producing oil and gas, pumping oil, etc. Service lines furnished by the consumer.

RATE

Pumping well with steam engine, each well per month or fraction thereof	\$ 15.50
Pumping well with separate gas engines, each well per month or fraction thereof	7.50
Pumping wells connected by shackles work with gas engine:	
First well, per month or fraction thereof	7.50
Each additional well on same power, per month or fraction thereof	3.00
Cleaning out well with steam engine, per tour 12 hours or less	4.00
Cleaning out well with gas engine, per tour 12 hours or less	1.50
Tubing well with steam engine, per tour 12 hours or less	3.50
Tubing well with gas engine, per tour 12 hours or less	2.00
Pulling rods with steam engine, per tour 12 hours or less	3.50
Pulling rods with gas engine, per tour 12 hours or less	2.00
NOTE: No charge for tubing well or pulling rods when charge for pumping is made against the well at the monthly rate of \$15.50 for pumping with steam engine, or \$7.50 monthly for pumping with gas engine.	
Pulling casing with steam engine, per tour 12 hours or less	3.50
Pulling casing with gas engine, per tour 12 hours or less	2.00
Steaming oil, per tank 100 bbls. or less	1.00
Steaming oil, per tank of more than 100 bbls. and not more than 250 bbls.	1.75
Steaming oil, tankage in excess of 250 bbls., per 100 bbls.	.66 2/3
Pumping oil with steam, per tank 100 bbls. or less	1.50
Pumping oil with steam, per tank of more than 100 bbls. and not more than 250 bbls.	2.25
Pumping oil with steam, tankage in excess of 250 bbls., per 100 bbls.	.90
Pumping water with steam, per tank 100 bbls. or less	1.50
Pumping water with steam, per tank of more than 100 bbls. and not more than 250 bbls.	2.25
Pumping water with steam, tankage in excess of 250 bbls. per 100 bbls.	.90
Jetting water with steam pressure, per tour 12 hours or less	2.25

APPROVED FOR FILING

19

Secretary

ISSUED: 12-1-27 EFFECTIVE: 12-1-27

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightner
Assistant Secretary

DRILLING WELLS:

Drilling wells, including forge and three lamp lights (Irwin lamp light or similar burner), per tour 12 hours or less	\$ 7.75
Drilling wells, including forge (when electric lighting system is used), per tour 12 hours or less	7.50
Drilling wells, with gas engine, per tour 12 hours	5.00
Extra forge per day	.50
Extra lamp lights per month (Irwin or similar burner), each	15.00
Extra lamp lights per night (Irwin or similar burner), each	.50
Heating stoves, with mixer, per month	7.50
Heating stoves, with mixer, per day	.50
Boilers for drilling machine for water wells, per tour 12 hours or less	3.00
Pumping water for drilling wells for the total number days drilling, per day	1.00

WATER STATIONS:

Pumping water with steam, small Donkey pump not over 5-1/4 in. cylinder, per tour 12 hours or less	2.00
Pumping water with steam, large Donkey pump not over 7 in. cylinder, per tour 12 hours or less	3.50
Pumping water with gas engine, 15 days to one month, per horse power	1.20
Pumping water with gas engine, less than 15 days, per horse power	.60

OIL PIPE LINE PUMPING STATIONS:

40 cents per one thousand cubic feet, subject to a discount of 2 cents per one thousand cubic feet for payment in full within ten (10) days from date bill is rendered.

APPROVED FOR FILING

Secretary

ISSUED: 12-1-27 EFFECTIVE: 12-1-27

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By W. J. Lightner
Assistant Secretary

APPLICABILITY

Rural customers in Menifee County, Montgomery County, Bath County, Nicholas County, Robertson County and Bracken County, Kentucky, served under Right-of-Way agreements, from Transmission Line extending from Means, Menifee County, Kentucky to Foster, Bracken County, Kentucky.

AVAILABILITY OF SERVICE

Available for General Domestic, Commercial and Industrial Service.

RATES

\$.50 for the first 100 cu. ft. or less
.52 Per M. cu. ft. for the next 3,900 cu. ft.
.50 Per M. cu. ft. for the next 4,000 cu. ft.
.45 Per M. cu. ft. for the next 17,000 cu. ft.
.43 Per M. cu. ft. for all over 25,000 cu. ft.

MINIMUM CHARGE

Minimum monthly charge - \$.50

DELAYED PAYMENT CHARGE

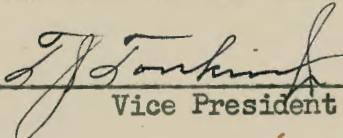
The above rates are net. On accounts not paid in full within ten (10) days from date, a penalty of three (3) cents per M. Cu. Ft. is added to the amounts shown with the exception of the \$.50 for the first 100 cu. ft.

ISSUED: January 2, 1948

EFFECTIVE: _____

ISSUED BY: CENTRAL KENTUCKY NATURAL GAS COMPANY

By


Vice President